



10 MW Green Factory

Grid-aware net-zero investment strategy for a large industrial facility

ACTUAL PROJECT

BUILDING Large industrial	LOCATION New Mexico	SITE LOAD ~10 MW	PRIMARY DRIVER Net-zero target
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Decision Challenge

The client had committed to a science-based / net-zero objective without materially changing factory operations. The decision was whether a technically feasible renewable portfolio could also fit the site, connect on the required schedule, and produce an acceptable lifecycle business case.

How the LovEnergy Platform Was Used

The LovEnergy Platform combined hourly load data, DER sizing, economics, land constraints and grid/interconnection risk in one repeatable workflow. **LovEnergy expert review validated assumptions and translated platform outputs into the final investment recommendation.**

HOURLY INPUTS Load profile site + cost data	SCENARIO ENGINE Wind / solar / BESS portfolio sizing	GRID-AWARE SCREEN Queue timing upgrade exposure	PORTFOLIO ECONOMICS Benefit Cost Ratio (BCR) comparison storage value	DECISION INTELLIGENCE Advance / defer / revisit
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LovEnergy Platform capabilities demonstrated: multi-technology screening • hourly load integration • grid/interconnection risk • portfolio economics • consistent decision logic

Scenario Comparison

PORTFOLIO	SCALE	MODELED ECONOMICS	DECISION IMPLICATION
Wind	47 MW	BCR 0.72	Strongest economics, but on-site land availability was not practical.
Solar PV	70 MW	BCR 0.46	Could meet the net-zero target, but economics remained below the investment threshold.
Solar + Storage	70 MW PV + 33 MW / 348 MWh BESS	BCR 0.67	Storage improved value materially, but the combined portfolio still did not clear a positive business case.

Client Value and Building-to-Grid Decision

WHY THE PROJECT DID NOT ADVANCE - Economics remained below the client's threshold. - Wind required impractical on-site land. - Queue timing and potential grid-upgrade exposure created cost and schedule risk. REVISIT IF: economics, land strategy and interconnection certainty improve.	OWNER / MANAGER VALUE The platform-enabled study gave the client a defensible basis to pause a potentially multi-million-dollar investment rather than advance a technically feasible but economically weak portfolio. B2G DECISION: Use lifecycle economics, land, interconnection timing and grid impacts as hard decision gates—not the emissions target alone.
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